Application No. 10/522,692

Amendment Dated October 27, 2008

Reply to Office Action of April 28, 2008

This listing of claims will replace all prior versions, and listings, of claims in the

application.

Listing of Claims:

Claims 1-4 (Cancelled)

Claim 5 (New) In a compressor having a series of turbine blades that are housed in a

casing, wherein certain movements of the turbine blades generate pressure waves that

propagate to the casing and thereby cause the casing to vibrate, a method of estimating

the operable life of turbine blades in the compressor, said method comprising the steps

of:

sensing vibrations in the casing caused by movement of the turbine blades;

correlating the sensed vibrations to a frequency value representative of the

vibration frequency of the casing;

identifying when the turbine blades are subjected to a condition of rotating stall

by determining when said frequency value is outside of a known range of frequency

values of the casing during normal turbine blade operation; and

factoring the identified condition of rotating stall into an estimation of the

operable life of a turbine blade in the compressor.

Claim 6 (New) The method according to claim 5, wherein the step of correlating the

sensed vibrations to the frequency value includes the step of comparing the sensed

vibrations to a known correlation between casing vibrations and casing frequency values.

Claim 7 (New) The method according to claim 6, wherein the step of correlating the

sensed vibrations to the frequency value utilizes Fast Fourier Transform.

Claim 8 (New) The method according to claim 5, wherein fluctuations in the blade pass

frequency of the compressor are accounted for during derivation of the known range of

frequency values of the casing.

-2-

Application No. 10/522,692 Amendment Dated October 27, 2008 Reply to Office Action of April 28, 2008

Claim 9 (New) A system configured to estimate the operable life of turbine blades in a compressor, the system comprising:

a compressor having a plurality of turbine blades that are housed in a casing, wherein certain movements of the turbine blades generate pressure waves that propagate to the casing and thereby cause the casing to vibrate;

a sensor coupled to the casing, wherein the sensor is configured to sense vibrations in the casing and to generate a measurement signal representative of the sensed vibrations; and

a processor coupled to the sensor, wherein the processor is configured to receive the measurement signal from the sensor and to correlate the measurement signal to a frequency value representative of the vibration frequency of the casing;

wherein the processor is further configured to identify when the turbine blades are subjected to a condition of rotating stall by determining when said frequency value is outside of a known range of frequency values for the casing during normal turbine blade operation;

wherein the processor is further configured to communicate an identified condition of rotating stall to a lifetime estimation tool configured to estimate the operable life of turbine blades in the compressor; and

wherein the lifetime estimation tool is configured to estimate the operable life of turbine blades in the compressor based at least in part on the identified condition of rotating stall.

Claim 10 (New) The system according to claim 9, comprising a display, wherein the processor is configured to display the frequency values of the casing on the display.

Claim 11 (New) The system according to claim 10, wherein the processor is further configured to display the known range of frequency values of the casing during normal turbine blade operation on the display.

Application No. 10/522,692

Amendment Dated October 27, 2008

Reply to Office Action of April 28, 2008

Claim 12 (New) The system according to claim 9, wherein the processor converts the

measurement signal into the frequency condition by comparing the measurement signal

to a known correlation between measurement signals and frequency conditions.

Claim 13 (New) The system according to claim 12, wherein the processor is configured

to utilize Fast Fourier Transform to perform the conversion.

Claim 14 (New) The system according to claim 9, wherein the sensor is an

accelerometer.

Claim 15 (New) The system according to claim 9, wherein the sensor is mounted on an

outside surface of the casing with respect to the turbine blades.

Claim 16 (New) The system according to claim 9, wherein the known range of

frequency conditions accounts for fluctuations in the blade pass frequency of the

compressor.

- 4 -